

Serving Communities in Lawrence, Richland and Jasper Counties

May 19, 2006

Elizabeth A. Rolando
Chief Clerk
Illinois Commerce Commission
527 East Capitol Avenue
Springfield IL 62701

Dear Ms. Rolando:

Enclosed in triplicate is our PGA Compliance Filing, Supplemental to I.C.C. No. 13, Rider GC, including all necessary Schedule's I. II. III and IV where appropriate, together with Amortization Schedule's if necessary, for the effective month of June 2006.

Summary of rates for June 2006:

Winter Demand 14.64¢
Summer Demand 14.14¢
Commodity 41.41¢
Total PGA 70.19¢

The total PGA rate is applied to <u>Service Rendered</u> under all Rate Schedules: Rate 1, Rate 2, Rate 3, Rate 4, Rate 5, Rate 6, and Rider A - Firm Transportation service.

A copy of this filing has been forwarded to the Accounting Department under separate cover.

Please return one stamped copy of this filing and transmittal letter for our files, in the enclosed self addressed and stamped envelope.

Sincerely,

ILLINOIS GAS COMPANY

Lori A. Uhl

Comptroller / Asst. Treasurer

Attachments:

cc: Burma Jones

# PURCHASED GAS ADJUSTMENT CLAUSE

Gas Charge Winter Demand June 2006 for the Effective Month of (Including Estimated Costs and Therms for the Base Period through

# SCHEDULE I

06/01/06

# RECOVERABLE GAS COSTS AND CALCULATION OF GAS CHARGE

lil Lina		Base Period		
Line	Descriptio	n Estimated Amount	<u>Totals</u>	<u>Reference</u>
No.	(B)	(C)	(D)	
E	STIMATED RECOVERABLE GAS	S COSTS		
1. G	ias Costs by Type:	**** ***		
	a Texas Gas NNS Reservation	\$508,585.40 77,192.51		
	b Texas Gas FT Reservation	77,192.51		
	c	0.00	r. Tr. J	• •
	<b>d</b>	0.00		
1 10	0)	0.00		
2.	TOTAL GAS COSTS		\$585.778.00	Sum Lines 1a - 1f
هد دادات	ess: Gas Used by Company	(\$2,419.55)		
4.	a. Add: Gas Withdrawn from Storag	ge 0.00		
	b. Less: Gas Injected into Storage	0.00	•	
3 4	Less: Off-System Transaction Revenue	es 0.00		
6 1	Less: Penalty/Imbalance Charge Reven	oues 0.00	,	
7.	a. Less: "Cash-Out" Schedule Reven b. Add: "Cash-Out" Schedule Costs		ore to the property of the second	
8.	TOTAL OTHER/COSTS/REVEN	NUES	(2.420.00)	Sum Lines 3 - 7
9.	TOTAL ESTIMATED RECOV ABLE GAS COSTS (FACTOR	ER- G)	\$583.358.00	Line 2 + Line 8
10.	CALCULATION OF GAS CHARG Adjustments to Gas Costs Attributable Period (Factor A)	E: to Base	\$28,960.00	Schedule II, Line 10
	Ordered Under/(Over) Recovery Attril Base Period (Factor O)	butable to	\$0.00	Schedule IV, Line 4
12.	Total of Factors G, A, and O		\$612,318.00	Sum Lines 9-11
13.	Estimated Base Period Applicable Therms (Factor T)	`	4.181.596	
14.	GAS CHARGE (CENTS/THE	RM)	14.64	¢ (Line12/Line 13) X 100

# PURCHASED GAS ADJUSTMENT CLAUSE

Gas Charge June 2006 Winter Demand

for the Effective Month of

(Including Estimated Costs and Therms for the Base Period through

06/01/06

12/31/06

# SCHEDULE II ADJUSTMENTS TO GAS COSTS (FACTOR A)

Line No. (A)	Description (B)	Amount (C)	Totals (D)	Reference
1.	Total Actual Recoverable Gas Costs for the Prior Period March 2006	\$188,526.00		Schedule III, Line 9
2.	Actual purchased Gas Recoveries for the Prior Period March 2006	167,606.00		
3.	UNDER/(OVER) RECOVERY OF GAS COSTS FOR THE PERIOD March 2006		20.920.00	Line 1 Less Line 2
4	Amount of Factor A Included in Setting the Gas Charge Rate on Schedule I for the Effective Month of March 2006		8,040.00	Prior Pariod Schedule 1, Line 10
5.	Amount of Factor O Included in Setting the Qas Charge Rate on Schedule I for the Effective Month of March 2006	· ·· · · · · · · · · · · · · · · · · ·	0.00	Prior Period Schedule I, Line 11
6.	ADJUSTED UNDER/(OVER) RE- COVERY FOI March 2006		\$28,960.00	Sum 1-ines 3 - 5
7.	Refunds/Pipeline Surcharges/Other Adjustments (Provide Schedule and/or Supporting Documentation)		\$0.00	
8.	Total Unamortized Balance of Adjustment Fac- tors, Including Interest, from Schedule II for Previous Filing Month		\$0.00	Previous Filing Month Schedule II, Line 15
9.	TOTAL ADJUSTMENTS TO GAS COSTS (BEFORE AMORIZATION)*  If amortization is necessary, supply method of amortization and amortization schedule.		\$28,960,00	Sum Lines 6 - 8
10.	TOTAL AMORTIZED ADJUSTMENTS TO CAS COSTS (FACTOR A)-TO SCHEDULE I		\$28.960.00	Line 9 or Amorization Schedule Amount
11.	Unamortized Balance of Factor A	\$0.00		Line 9 Less Line 10
12.	Unamortized Balance of Factor O	0.00		Schedule IV, Line 5
13.	TOTAL UNAMORTIZED BALANCES	\$0.00		Sum Lines II - 12
14.	Interest Calculated at Monthly Interest Rate Currently in Effect: 4.50%	0.00		Line 13 X Percentage Rate
15.	TOTAL UNAMORTIZED BALANCES INCLUDING INTEREST		<u>\$0.00</u>	Sum Lines 13 - 14

# PURCHASED GAS ADJUSTMENT CLAUSE

Gas Charge Winter Demand

for the Effective Month of

June 2006

(Including Estimated Costs and Therms for the Base Period through

06/01/06

12/31/06

# SCHEDULE III ACTUAL RECOVERABLE GAS COSTS FOR PRIOR PERIOD

Line			Totale	Reference
No.	<u>Description</u>	Amount	<u>Totais</u> (D)	Reference
(A)	(B) ACTUAL RECOVERABLE GAS COSTS	(C)	(D)	
	THE PERIOD March 2006	FOR		
1.1	Gas Costs by Type:			
	Texas Gas NNS Reservation	\$164,200.34		
<b>1</b> 5.	Texas Gas FT Reservation	25,197.66		
c.		0.00	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
51 . J <b>d</b> .		0.00		
e.		0.00		
f.		<u>0.00</u>		
2.	TOTAL ACTUAL GAS COSTS		\$189,398,00	Sum Lines la - lf
3. Less	Gas Used by Company	(872.00)	i e	
4 a	Add: Gas Withdrawn from Storage	0.00		
The second second	Less: Gas Injected into Storage	0.00		
5. Less	Off-System Transaction Revenues	0.00		
6. Les	Penalty/Imbalance Charge Revenues	00,0		
7 a	Less: "Cash-Out" Schedule Revenues	0.00	Fig. 1970	
	Add: "Cash-Out" Schedule Costs	<u>0.00</u>		
8.	TOTAL OTHER COSTS/REVENUES		(872.00)	Sum Lines 3 - 7
9.	TOTAL ACTUAL RECOVERABLE GAS COSTS FOR THE PERIOD			
	March 2006		<u>\$188.526.00</u>	Line 2 + Line 8

# **ILLINOIS GAS COMPANY** PURCHASED GAS ADJUSTMENT CLAUSE

Summer Demand Gas Charge

for the Effective Month of

for the Effective Month of June 2006
(Including Estimated Costs and Therms for the Base Period

through 06/01/06

12/31/06

#### SCHEDULE I

# RECOVERABLE GAS COSTS AND CALCULATION OF GAS CHARGE

Line No. (A)		<u>Description</u> (B)	Base Period  Estimated Amount  (C)	<u>Totals</u> (D)	Reference
	EST	IMATED RECOVERABLE GAS COSTS			
1.	а	Costs by Type: Texas Gas NNS Reservation Texas Gas FT Reservation	\$600,101.01 66,385.17 0.00		
	d.		0.00 0.00 <u>0.00</u>	100	i ege
9		TOTAL GAS COSTS		\$666,486,00	Sum Lines 1a - 1f
3	l ess	Gas Used by Company	(\$972.00)		ı
4	8.	Add: Gas Withdrawn from Storage Less: Gas Injected into Storage	0.00 0.00		
5.	Less	Off-System Transaction Revenues	0,00		
6.	Less	Penalty/Imbalance Charge Revenues	0.00		
7.		Less: "Cash-Out" Schedule Revenues Add: "Cash-Out" Schedule Costs	0.00 <u>0.00</u>	į. H	
8.		TOTAL OTHER/COSTS/REVENUES		<u>(972.00)</u>	Sum Lines 3 - 7
9.	P	TOTAL ESTIMATED RECOVER- ABLE GAS COSTS (FACTOR G)		\$665.514.00	Line 2 + Line 8
10.	Adj	CULATION OF GAS CHARGE: astments to Gas Costs Attributable to Base od (Factor A)		(\$3,790.00)	Schedule II. Line 10
11,		ered Under/(Over) Recovery Attributable to Period (Factor O)	· .	\$0.00	Schedule IV, Line 4
12.		Total of Factors G, A, and O		\$661.724.00	Sum Lines 9-11
13.		meted Base Period Applicable		4.681.390	
14,		GAS CHARGE (CENTS/THERM)		14.14	£ (Line12/Line 13) X 100

# PURCHASED GAS ADJUSTMENT CLAUSE

Summer Demand Gas Charge

(Including Estimated Costs and Therms for the Base Period through

12/31/06

06/01/06 SCHEDULE II

ADJUSTMENTS TO GAS COSTS (FACTOR A)

Line No.	Description	Amount	Totals	Reference
(A)	(B)	(C)	(D)	<del> </del>
	Total Actual Recoverable Gas Costs for the Prior Period March 2006	\$0.00		Schedule 10, Line 9
2.	Actual purchased Gas Recoveries for the Prior Period <u>March 2006</u>	3.611.00		
3.	UNDER/(OVER) RECOVERY OF GAS COSTS FOR THE PERIOD March 2006		(3.611.00)	Line 1 Less Line 2
4.	Amount of Factor A Included in Setting the Ga Charge Rate on Schedule I for the Effective Month of March 2006	9	(179.00)	Prior Period Schedule L Line 10
5.	Amount of Factor O included in Setting the Ga Charge Rate on Schedule I for the Effective Month of March 2006	:	0.00	Prior Period Schodule I, Line 11
6.	ADJUSTED UNDER/(OVER) RE- COVERY FOI March 2006		(\$3,790.00)	Sum Lines 3 + 5
	Refunds/Pipeline Surcharges/Other Adjustment (Provide Schedule and/or Supporting Documentation)		\$0,00	
8	Total Unamortized Balance of Adjustment Fac- tors, Including Interest, from Schedule II for Previous Filing Month		\$0.00	Previous Filing Month Schedule II, Line 15
9.	TOTAL ADJUSTMENTS TO GAS COSTS (BEFORE AMORIZATION)*  If amortization is necessary, supply method o amortization and amortization schedule.	f	(\$3.790.00)	Sum Lines 6 - 8
10.	TOTAL AMORTIZED ADJUSTMENT GAS COSTS (FACTOR A)-TO SCHED	·· -	(\$3,790,00)	Line 9 or Amerization Schedule Amount
11,	Unamortized Balance of Factor A	\$0.00		Line 9 Less Line 10
12.	Unamortized Balance of Factor O	0.00		Schedule IV, Line 5
13.	TOTAL UNAMORTIZED BALANCES	20.02		Sum Lines (1 - 12
14.	Interest Calculated at Monthly Interest Rate Currently in Effect: 4.509	6 0.00		Line 13-X Percentage Rate
15.	TOTAL UNAMORTIZED BALANCES INCLUDING INTEREST		<u>\$0.00</u>	Sum Lines 13 - 14

# PURCHASED GAS ADJUSTMENT CLAUSE

Summer Demand Gas Charge

for the Effective Month of

June 2006

(Including Estimated Costs and Therms for the Base Period through

06/01/06

12/31/06

# SCHEDULE III

# ACTUAL RECOVERABLE GAS COSTS FOR PRIOR PERIOD

ine No.	Description (B)	Amount (C)	<u>Totals</u> (D)	Reference
( <b>A</b> )	ACTUAL RECOVERABLE GAS COSTS F THE PERIOD <u>March 2006</u>			
a. b.		\$0.00 0,00		
c. d		0,00		( - c
f. 2.	TOTAL ACTUAL GAS COSTS		\$0.00	Sum Lines 1a - 1f
3. Le	as Gas Used by Company	. 0.00		
	a. Add: Gas Withdrawn from Storage b. Less: Gas Injected into Storage	0.00 0.00		
S. Le	ss Off-System Transaction Revenues	0.00		
6. Le	sa: Penalty/Imbalance Charge Revenues	0.00		
7,	a. Less: "Cash-Out" Schedule Revenues b. Add: "Cash-Out" Schedule Costs	0.00 <u>0.00</u>		
8.	TOTAL OTHER COSTS/REVENUES		0.00	Sum Lines 3 - 7
9.	TOTAL ACTUAL RECOVERABLE GAS COSTS FOR THE PERIOD			
	March 2006		<u>\$0.00</u>	Line 2 + Line &

# PURCHASED GAS ADJUSTMENT CLAUSE

Gas Charge Commodity (Including Estimated Costs and Therms for the Base Period through 06%

06/01/06

# SCHEDULE ( RECOVERABLE GAS COSTS AND CALCULATION OF GAS CHARGE

Line	3	j [	Base Period		
<u>No.</u> (A)		Description (B)	Estimated Amount (C)	<u>Totals</u> (D)	Reference
	EST	IMATED RECOVERABLE GAS COSTS			
1.		Costs by Type:			
1 1 1 1	ā.	Texas Gas Direct Billed Transition	\$0.00		
		Texas Gas NNS Commodity Tport	0.00		
1 1 -		ATMOS Energy NNS Net Purchases	329,586.10		
		Texas Gas NNS Exchange Gas	(407,807.87)		!
114.		Texas Gas FT Commodity Tport	1,508.00		
		ATMOS Energy FT Net Purchases	221,802.98		
		ATMOS Energy Cost TOTAL GAS COSTS	<u>0.00</u>	\$145,089,00	Sum Lines la - lg
2.			·	3142,0097,00	Suiti Etiles (a - 1g
3.	Less	Gas Used by Company	<b>(\$156.59)</b>		
4.1	a.	Add: Gas Withdrawn from Storage	0.00		· ·
	Ъ.	Less: Gas Injected into Storage	00.0		
5	Less	Off-System Transaction Revenues	0.00		
б.	Less	Penalty/Imbalance Charge Revenues	0,00		
7.	8.	Less: "Cash-Our" Schedule Revenues	0.00		
1 4	ь.	Add: "Cash-Out" Schedule Costs	<u>0.00</u>		
8.		TOTAL OTHER/COSTS/REVENUES	f ·	(157.00)	Sum Lines 3 - 7
9		TOTAL ESTIMATED RECOVER-		7	
11/2		ABLE GAS COSTS (FACTOR G)		\$144,937.00	Line 2 + Line 8
1 1					
	4				
	CAI	CULATION OF GAS CHARGE:			
10.	Αdjι	istinents to Gas Costs Attributable to Base			
	Peri	d (Factor A)		(\$32,180.00)	Schodule II, Line 10
in.	Orde	red Under/(Over) Recovery Attributable to			
		Period (Factor O)		\$0.00	Schedule IV, Line 4
12.		Total of Factors G, A, and O		\$112,752.00	Sum Lines 9-11
13.	Estir	nated Base Period Applicable	•		
		ms (Factor T)		272,314	
14.	100	GAS CHARGE (CENTS/THERM)		41.41 9	(Line12/Line 13) X 100

# PURCHASED GAS ADJUSTMENT CLAUSE

Gas Charge Commodity

for the Effective Month of

[Including Estimated Costs and Therms for the Base Period]

06/29/06

06/01/06

through

SCHEDULE II

# ADJUSTMENTS TO GAS COSTS (FACTOR A)

Line				
<u>No.</u> (A)	Description (B)	Amount (C)	<u>Totals</u> (D)	Reference
1.	Total Actual Recoverable Gas Costs for the Prior Period March 2006	\$1,317,246.00	•	Schedule III, Line 9
2.	Actual purchased Gas Recoveries for the Prior Period <u>March 2006</u>	1,029,063.00		
3.	UNDER/(OVER) RECOVERY OF CAS COSTS FOR THE PERIOD March 2006		<u> 288.183.00</u>	Line I Less Line 2
4.	Amount of Factor A Included in Setting the Gas Charge Rate on Schedule I for the Effective Month of March 2006		(142,220.00)	Prior Period Schedule I, Line 10
8	Amount of Factor O Included in Setting the Gas Charge Rate on Schedule I for the Effective Month of March 2006		0.00	Prior Period Schedule 1, 1.ine 11
6.	ADJUSTED UNDER/(OVER) RE- COVERY FOI <u>March 2006</u>		\$145.963.00	Sum Lines 3 - 5
7:	Refunds/Pipeline Surcharges/Other Adjustments (Provide Schedule and/or Supporting Documentation)		\$0.00	
8.	Total Unamortized Balance of Adjustment Fac- tors, Including Interest, from Schedule II for Previous Filing Month		(\$274.887.00)	Previous Filing Month Schedule II, Line 15
9	TOTAL ADJUSTMENTS TO GAS COSTS (BEFORE AMORIZATION)*  If amortization is necessary, supply method of amortization and amortization schedule.		(\$128,924.00)	Sum Lines 6 - 8
10.	TOTAL AMORTIZED ADJUSTMENTS GAS COSTS (FACTOR A)-TO SCHEDU		(\$32,180.00)	Line 9 or Amorization Schedule Amount
11.	Unamortized Balance of Factor A	(\$96,744.00)		Line 9 Less Line 10
12.	Unamortized Balance of Factor O	<u>0.00</u>		Schedule IV, Line 5
13.	TOTAL UNAMORTIZED BALANCES	(\$96,744.00)		Sum Lines 11 - 12
	Interest Calculated at Monthly Interest Rate Currently in Effect: 4.50%	(363.00)		Line 13 X Percentage Rate
15.	TOTAL UNAMORTIZED BALANCES INCLUDING INTEREST		(\$97.107.00)	Sum Lines 13 - 14

# PURCHASED GAS ADJUSTMENT CLAUSE

(Including Estimated Costs and Therms for the Base Period for the Effective Month of Commodity Gas Charge June 2006

through

ess Gas Used by Company ACTUAL RECOVERABLE GAS COSTS FOR THE PERIOD March 2006 CAS COSTS FOR THE PERIOD Add: "Cash-Out" Schedule Costs Less: "Cash-Out" Schedule Revenues Gas Costs by Type Less: Gas Injected into Storage TOTAL ACTUAL GAS COSTS Rider-A AITMOS Energy FT Net Purchases Texas Gas NNS Exchange Gas Texas Gas NNS Commodity Tport Texas Gas Direct Billed Transition TOTAL OTHER COSTS/REVENUES Texas Gas FT Commodity Tport Off-System Transaction Revenues Add: Gas Withdrawn from Storage ATMOS Energy NNS Net Purchases enalty/imbalance Charge Revenues 06/01/06 ACTUAL RECOVERABLE GAS COSTS FOR PRIOR PERIOD March 2006 Description SCHEDULE III Amount 498,883,43 617,006.16 201,542.02 2,865.55 3,039.01 (6,090,00) 0.00 0.00 0.00 0.00 0.00 0.00 0.00 \$1,323,336,00 Totals (6.090.00)06/29/06 Line 2+Line 8 Sum Lines 3 - 7 Sum Lines la-18 Reference

#### AMORTIZATION SCHEDULE & REFUNDS OR ADJUSTMENTS

		Commodity	Gas Charge
	for the Effective Month of	· · · · · · · · · · · · · · · · · · ·	June 2006
	(Including Estimated Costs	s and Therms for th	e Base Period
06/01/06	, -	through	<u>06/29/06</u>
scription		Ame	ount
	Pagettem	\$145,963	00

Adjusted Under(Over) Recovery	\$145,963.00
Pipeline Refunds & Other Adjustments	0.00
Previous Month Unamortized Balance + Int.	(274.887.00)
Total Adjustment	(128,924.00)
Interest Rate	4.50%
Interest	(1.939.16)
Grand Total	(130,863.16)
Devs Month Principal	Interest

Yr Days	Moπth	Principal	Interest	Total
2006 30 Ju	ne :	(31,703.00)	(477.00)	(32,180.00)
2006 31 Ju		(32,759.38)	(492.74)	(33,252.12)
2006 31 A	ugust	(32,759.38)	(492.74)	(33,252.12)
2006 30 Se	ptember	(31,702.62)	(476.84)	(32,179.46)
25 I 29 I	ctober	0.00	0.00	0.00
. 2007年 年 日 1	ovember	0.00	0.00	0.00
2006 0 D	ecember	0.00	0.00	0.00
2007 0 Ja	nuery	0.00	0.00	0.00
	bruary	0.00	0.00	0.00
	arch	0.00	0.00	0.00
2007 0 A	pril	0.00	0.00	0.00
2007 <u>0</u> M	ay	0.00	<u>0.00</u>	0.00
122 T	<del>-</del>	(128,924.38)	(1,939.32)	(130,863.70)

#### Sch 2, line 7, Commodity

(Refunds)/Pipeline Surcharges/Other Adjustments, Provide Schedule and/or Supporting Documentation

Adjustment to match actual billed Pga revenue with calculated component revenue.

0.00

Total Adjustment

0.00